

0023



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 25, 1986

CERTIFIED RETURN RECEIPT REQUESTED  
P 001 771 266

Mr. Charles Gent  
Genwal Coal Company, Inc.  
P. O. Box 1201  
Huntington, Utah 84527

**FILE COPY**

Dear Mr. Gent:

RE: Notice of Violation N86-4-7-1, Genwal Coal Company, Inc.,  
Crandall Canyon Mine, ACT/015/032, Folder #7, Emery County, Utah

Please find enclosed the above mentioned document. In addition, I have enclosed copies of the Divisions' April 23, 1985 and June 12, 1985 letters regarding your approved water monitoring program for your convenience.

Should you have any questions concerning this letter or the enclosed notice, please do not hesitate to call myself or Ken May, Division Associate Director.

Sincerely,

A handwritten signature in cursive script, appearing to read "David Lof".

David Lof  
Mining Field Specialist

jvb  
enclosures  
cc: Donna Griffin, OSM  
Andy King, Genwal  
Lowell Braxton, DOGM  
Joe Helfrich, DOGM  
Ken May, DOGM  
0348Q-54



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Page 1 of 2

NO. N 86-4-7-1

notice of violation

To the following Permittee or Operator:

Name GENUAL COAL COMPANY

Mine CRANDALL CANYON

☐ Surface

☒ Underground

☐ Other

County EMERY

State UT

Telephone 687-9813

Mailing Address P.O. Box 1201 HUNTINGTON, UT 84527

State Permit No. ACT/015/032

Ownership Category

☐ State

☐ Federal

☐ Fee

☒ Mixed

Date of inspection JUNE 18

19 86

Time of inspection 1:45

☐ a.m.

☒ p.m. to

4:30

☐ a.m.

☒ p.m.

Operator Name (other than Permittee)

Mailing Address

Under authority of the Utah Coal Mining and Reclamation Act, Section 40-10-1 et seq., *Utah Code Annotated*, 1953, the undersigned authorized representative of the Division of Oil, Gas & Mining has conducted an inspection of above mine on above date and has found violation(s) of the act, regulations or required permit condition(s) listed in attachment(s). This notice constitutes a separate Notice of Violation for each violation listed.

You must abate each of these violations within the designated abatement time. You are responsible for doing all work in a safe and workmanlike manner.

The undersigned representative finds that **cessation of mining** is ☐ is not ☒ expressly or in practical effect required by this notice. For this purpose, "mining" means extracting coal from the earth or a waste pile, and transporting it within or from the mine site.

This notice shall remain in effect until it expires as provided on reverse side of this form, or is modified, terminated or vacated by written notice of an authorized representative of the director of the Division of Oil, Gas & Mining. Time for abatement may be extended by authorized representative for good cause, if a request is made within a reasonable time before the end of abatement period.

Date of service/mailling JUNE 25, 1986

Time of service/mailling 11:55 ☒ a.m. ☐ p.m.

CHARLES GENT JR.

Permittee/Operator representative

VICE PRESIDENT

Title

ISSUED FROM DIVISION OFFICE

Signature

DAVID LOE

Division of Oil, Gas & Mining representative

Signature

MINING FIELD SPECIALIST

Title

#1

Identification Number

SEE REVERSE SIDE

WHITE-DOGM YELLOW-OSM PINK-PERMITTEE/OPERATOR GOLDENROD-NOV FILE

DOGM/NOV-1

CRRR P 001 771 266  
an equal opportunity employer

11/85



NOTICE OF VIOLATION NO. N36-4-7-1

Violation No. 1 of 1

Nature of violation

FAILURE TO CONDUCT SURFACE WATER MONITORING IN ACCORDANCE WITH  
THE APPROVED MONITORING PROGRAM

Provisions of act, regulations or permit violated

UMC 817.52(b)(1)

Portion of operation to which notice applies

- 1) MONTHLY SAMPLING REQUIREMENTS OUTLINED IN PARAGRAPH 3 OF THE DIVISIONS  
4/23/85 LETTER TO THE OPERATOR. THERE WAS NO DATA FOR APRIL 1986.
- 2) MAINTENANCE OF FLUME SITE STEVENS RECORDER CHARTS

Remedial action required (including any interim steps)

- 1) ~~SAN~~ CONDUCT SURFACE WATER MONITORING IN ACCORDANCE WITH THE  
MONITORING PROGRAM APPROVED BY THE DIVISION ON 6/12/85
- 2) MAINTAIN THE STEVENS RECORDER CHARTS FOR BOTH FLUME SITES

Abatement time (including interim steps)

IMMEDIATELY



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*DAVE L.*

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 23, 1985

CERTIFIED RETURN RECEIPT REQUESTED  
(P402 457 127)

Mr. Charles Gent  
Genwal Coal Company, Inc.  
P. O. Box 1201  
Huntington, Utah 84528

Dear Mr. Gent:

RE: X New Water Monitoring Program, Crandall Canyon Mine,  
ACT/015/032, #3, #4 and #9, Emery County, Utah

On November 13, 1984, the Division received a request from Genwal Coal Company to suspend the "construction water monitoring" status and allow the Company to commence an "operational surface water monitoring" program. The Division has reviewed the sampling frequency documentation and laboratory results for the quality parameters on the upper and lower Crandall Creek sites.

The Division hereby approves an establishment of an operational surface water monitoring program. Enclosed is a copy of the Division's latest draft surface water monitoring guidelines for reference. Table 1 outlines the field and laboratory parameters to be sampled. Frequency and duration of sampling is summarized in Table 2 under the column heading "Operational."

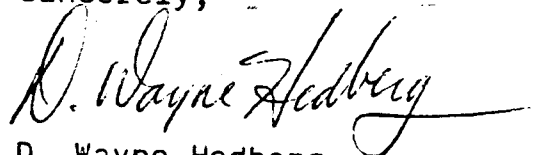
All flow and field parameters should be performed on a monthly basis. Since it is anticipated that additional surface facility construction will begin this year, which will potentially affect Crandall Creek, a slight modification to the above sampling regime must also be added. Monthly water samples must be taken at both the upper and lower stream sites and analyzed for the following parameters: total dissolved solids; total suspended solids; settleable solids; pH; oil and grease.

Page 2  
Mr. Charles Gent  
ACT/015/032  
April 23, 1985

To fully complete the Division's approval process, the Company must respond to and accept all conditions of the program outlined above within two weeks from the date of receipt of this letter. Failure to do so will jeopardize the status of the approval.

If you have further questions, please contact me or Dave Hooper of the permitting staff.

Sincerely,



D. Wayne Hedberg  
Permit Supervisor/  
Reclamation Hydrologist

DH/btb  
Enclosures  
cc: Allen Klein  
Lowell Braxton  
Dave Hooper  
Dave Lof  
Sandy Pruitt  
John Whitehead  
0338R-25 & 26



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June 12, 1985

Mr. Andrew C. King  
Genwal Coal Company, Inc.  
P. O. Box 1201  
Huntington, Utah 84528

Dear Mr. King:

RE: Final Approval of Operational Surface Water Monitoring  
Program, Crandall Canyon Mine, ACT/015/032, #3 and #4,  
Emery County, Utah

This letter formalizes a final approval for an operational surface water monitoring schedule for Genwal Coal Company, Inc.'s Crandall Canyon Mine site. The stipulations of the conditional approval have been accepted by the Company.

Thank you for pointing out the discrepancies in table numbers on the draft surface water guidelines document. Should you have additional questions concerning the monitoring program, please contact Dave Hooper or myself.

Sincerely,

D. Wayne Hedberg  
Permit Supervisor/  
Reclamation Hydrologist

Review Chronology:

A. Operator Submissions

1. 11/13/84
2. 5/20/85

B. DOGM Responses

1. 4/23/85
2. 6/12/85

DH/btb

cc: Allen Klein  
Lowell Braxton  
Dave Lof

0338R-28